Public Notice of Meeting

Woodway City Council

September 14, 2026 - 5:30 P.M.

Take notice that a regular meeting of the City Council of the City of Woodway, Texas, will be held in the Donald J. Baker Council Chambers at Woodway City Hall, 922 Estates Drive, Woodway, Texas, commencing at 5:30 P.M. on Monday, September 14, 2026, to consider and act upon any lawful subject which may come before it including, among others, the items listed below.

Agenda

Call Meeting to Order

Invocation

1. Invocation

2. Pledge of Allegiance

Public Comment

3. The City Council invites citizens to address the Council on any matter, including items on the agenda, except public hearings that are included on the agenda. Comments related to Public Hearings will be heard when the specific hearing starts. Please limit your comments to three (3) minutes per Resolution R-87-11. The Council is not permitted to take any action or discuss any item not listed on the agenda. When called to speak, please state your name and address, and if speaking on a specific agenda item, state the item before beginning your comments.

Items for Individual Discussion, Consideration, and/or Action

4. Discussion and consider action on Ordinance 26-06, approving a negotiated settlement between the ATMOS Cities Steering Committee ("ACSC") and Atmos Energy Corp., Mid-Tex Division regarding the Company's 2026 rate review mechanism filing; declaring existing rates to be unreasonable; adopting tariffs that reflect rate adjustments consistent with the negotiated settlement; finding the rates to be set by attached settlement tariffs to be just and reasonable and in the public interest; approving an attachment establishing a benchmark for pensions and retiree medical benefits and requiring the company to reimburse ACSC's reasonable ratemaking expenses

Consent Agenda

The Consent Agenda consists of non-controversial, routine and budgeted items which require no public hearing. The Consent Agenda is subject to being approved with one single motion; however, the Mayor or any City Councilmember may remove any item from the Consent Agenda for separate discussion and consideration.

5. Discussion and consider action on minutes of the regular City Council meeting held August 24, 2026 at 5:30 p.m.

6. Discussion and consider action on minutes of the special City Council meeting held August 31, 2026 at 5:15 p.m.

7. Discussion and consider action on appointing Rod Goble as primary judge and David Bass as alternate judge to the Municipal Court of Record for a term of two (2) years

8. Discussion and consider action on Consent Agenda

Executive Session and Related Open Session Item

9. Notice is hereby given that the City Council will go into Executive Session in accordance with the following provisions of the Government Code: Sec. 551.074(a)(1), the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of a city officer or employee (evaluation of the City Manager)

10. Discussion and consider action on Resolution R-26-15 amending the City Manager's employment agreement

City Manager and City Council Reports

11. City Manager's Report (Briefings or updates may be provided regarding City services, administrative/ personnel matters, real estate/development, infrastructure, events, regulations, community and intergovernmental relations issues.)

12. City Council Reports (Briefings or updates may be provided regarding City Council committee and liaison assignments.)

Closing Item

13. Consider action on adjournment

Councilmembers unable to attend in person may participate via videoconference in accordance with Chapter 551 of the Texas Government Code.

I certify that the above notice of meeting was posted at Woodway City Hall, 922 Estates Drive, Woodway, Texas, on the 8th day of September 2026 at 5:15 P.M.

Kasia Redden

Kasia Redden, City Secretary

This facility is wheelchair accessible, and accessible parking spaces are available. Requests for accommodations or interpretive services must be made 48 hours prior to this meeting. Please contact the City Secretary's Office at (254) 772-4480 or email kredden@woodwaytexas.gov for further information.

ITEM # 4

CITY COUNCIL AGENDA ITEM FORM

Meeting Date: September 14, 2025

Prepared By: Kasia Redden

Approved By: _____

- ☐ Presentation, Report and/or Discussion Only
- ☐ Public Hearing/Related Action
- ■ Individual Discussion/Action
- ☐ Consent
- ☐ Executive Session

Caption:

Discussion and consider action on Ordinance 26-06, approving a negotiated settlement between the ATMOS Cities Steering Committee ("ACSC") and Atmos Energy Corp., Mid-Tex Division regarding the Company's 2026 rate review mechanism filing; declaring existing rates to be unreasonable; adopting tariffs that reflect rate adjustments consistent with the negotiated settlement; finding the rates to be set by attached settlement tariffs to be just and reasonable and in the public interest; approving an attachment establishing a benchmark for pensions and retiree medical benefits and requiring the company to reimburse ACSC's reasonable ratemaking expenses.

Background Information:

The City, along with 181 other Mid-Texas cities served by Atmos Energy Corporation, Mid-Tex Division ("Atmos Mid-Tex" or "Company"), is a member of the Atmos Cities Steering Committee ("ACSC"). On or about April 1, 2026, the Company filed a rate request under the RRM Tariff seeking $291.1 million in additional system-wide revenues. ACSC consultants reviewed the filing and recommended $253.4 million. After settlement discussions, the case was resolved for $260.5 million system-wide, effective October 1, 2026. This is a reduction of over $30 million to the Company's request.

Financial Impact:

Total of Proposed Expenditure: N/A
Amount Budgeted:
Account No.:
If not budgeted, other funding options:

Staff Recommendation:

Adopt Ordinance 26-06, approving a negotiated settlement between the ATMOS Cities Steering Committee ("ACSC") and Atmos Energy Corp., Mid-Tex Division regarding the Company's 2025 rate review mechanism filing; declaring existing rate adjustments consistent with the negotiated settlement; finding the rates to be set by attached settlement tariffs to be just and reasonable and in the public interest; approving an attachment establishing a benchmark for pensions and retiree medical benefits and requiring the company to reimburse ACSC's reasonable ratemaking expenses.

ORDINANCE NO. 26-06

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF WOODWAY, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE ("ACSC") AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY'S 2026 RATE REVIEW MECHANISM FILING; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE ATTACHED SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; APPROVING AN ATTACHMENT ESTABLISHING A BENCHMARK FOR PENSIONS AND RETIREE MEDICAL BENEFITS; REQUIRING THE COMPANY TO REIMBURSE ACSC'S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE ACSC'S LEGAL COUNSEL.

WHEREAS, the City of Woodway, Texas ("City") is a gas utility customer of Atmos Energy Corp., Mid-Tex Division ("Atmos Mid-Tex" or "Company"), and a regulatory authority with an interest in the rates, charges, and services of Atmos Mid-Tex; and

WHEREAS, the City is a member of the Atmos Cities Steering Committee ("ACSC"), a coalition of similarly-situated cities served by Atmos Mid-Tex ("ACSC Cities") that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

WHEREAS, ACSC and the Company worked collaboratively to develop a Rate Review Mechanism ("RRM") tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program ("GRIP") process instituted by the

Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

WHEREAS, the current RRM tariff was adopted by the City in a rate ordinance in 2018; and

WHEREAS, on about April 1, 2026 Atmos Mid-Tex filed its 2026 RRM rate request with ACSC Cities based on a test year ending December 31, 2025; and

WHEREAS, ACSC coordinated its review of the Atmos Mid-Tex 2025 RRM filing through its Executive Committee, assisted by ACSC's attorneys and consultants, to resolve issues identified in the Company's RRM filing; and

WHEREAS, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of $260.5 million on a system-wide basis with an Effective Date of October 1, 2026; and

WHEREAS, ACSC agrees that Atmos plant-in-service is reasonable; and

WHEREAS, with the exception of approved plant-in-service, ACSC is not foreclosed from future reasonableness evaluation of costs associated with incidents related to gas leaks; and

WHEREAS, the attached tariffs (Attachment 1) implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and

WHEREAS, the settlement agreement sets a new benchmark for pensions and retiree medical benefits (Attachment 2); and

WHEREAS, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF WOODWAY, TEXAS:

Section 1. That the findings set forth in this Ordinance are hereby in all things approved.

Section 2. That, without prejudice to future litigation of any issue identified by ACSC, the City Council finds that the settled amount of an increase in revenues of $260.5 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2026 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

Section 3. That despite finding Atmos Mid-Tex's plant-in-service to be reasonable, ACSC is not foreclosed in future cases from evaluating the reasonableness of costs associated with incidents involving leaks of natural gas.

Section 4. That the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment 1, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional $260.5 million on a system-wide basis, over the amount allowed under currently approved rates. Such tariffs are hereby adopted.

Section 5. That the ratemaking treatment for pensions and retiree medical benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Attachment 2, attached hereto and incorporated herein.

Section 6. That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of ACSC in processing the Company's 2026 RRM filing.

Section 7. That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Ordinance, it is hereby repealed.

Section 8. That the meeting at which this Ordinance was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 9. That if any one or more sections or clauses of this Ordinance is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining provisions of this Ordinance, and the remaining provisions of the Ordinance shall be interpreted as if the offending section or clause never existed.

Section 10. That consistent with the City Ordinance that established the RRM process, this Ordinance shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after October 1, 2026.

Section 11. That a copy of this Ordinance shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LBJ Freeway, Suite 1862, Dallas, Texas 75240, and to Thomas Brocato, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

DULY PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF WOODWAY TEXAS, BY A VOTE OF ____ TO ____, ON THIS THE 14TH DAY OF SEPTEMBER 2026.

_____
Amine Qourzal, Mayor

ATTEST:

_____
Kasia Redden, City Secretary

APPROVED AS TO FORM:

_____
David Shaw, City Attorney

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**R – RESIDENTIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF**	
EFFECTIVE DATE:	**Bills Rendered on or after 10/01/2026**	

Application
Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	$ 24.35 per month
Rider CEE Surcharge	$ 0.05 per month[1]
Total Customer Charge	$ 24.40 per month
Commodity Charge – All Ccf	$ 1.03839 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

[1]Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 19196. Surcharge billing effective July 1, 2026.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**C – COMMERCIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF**	
EFFECTIVE DATE:	**Bills Rendered on or after 10/01/2026**	

Application
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	$ 115.50 per month
Rider CEE Surcharge	$ 0.00 per month[1]
Total Customer Charge	$ 115.50 per month
Commodity Charge – All Ccf	$ 0.27784 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

[1] Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 19196. Surcharge billing effective July 1, 2026.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**I – INDUSTRIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF**	
EFFECTIVE DATE:	**Bills Rendered on or after 10/01/2026**	

Application
Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	$ 2,304.50 per month
First 0 MMBtu to 1,500 MMBtu	$ 0.9582 per MMBtu
Next 3,500 MMBtu	$ 0.7018 per MMBtu
All MMBtu over 5,000 MMBtu	$ 0.1505 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**I – INDUSTRIAL SALES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF**	
EFFECTIVE DATE:	**Bills Rendered on or after 10/01/2026**	

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level
For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**T – TRANSPORTATION**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF**	
EFFECTIVE DATE:	**Bills Rendered on or after 10/01/2026**	

Application
Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

This tariff is not available to customers with a maximum daily demand of 1,000 MMBtu or greater and a daily/annual load factor of 10% or less. Load factor is calculated as follows: annual usage / (maximum daily connected demand X 365). Load factors will be recalculated once each year to determine appropriate eligibility for Rate T.

Type of Service
Company's receipt and delivery of all gas quantities under the applicable Transportation Agreement will be on a wholly interruptible basis subject to the Terms and Conditions incorporated in the Transportation Agreement. If Customer is an Industrial Customer, then Customer may elect, at the reasonable discretion of Company, to contract for Plant Protection transportation quantities defined as the minimum natural gas required to prevent physical harm and/or protect critical safety to the plant facilities, plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel. Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	$ 2,304.50 per month
First 0 MMBtu to 1,500 MMBtu	$ 0.9582 per MMBtu
Next 3,500 MMBtu	$ 0.7018 per MMBtu
All MMBtu over 5,000 MMBtu	$ 0.1505 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE:	**T – TRANSPORTATION**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF**	
EFFECTIVE DATE:	**Bills Rendered on or after 10/01/2026**	

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Overpull Fee
Upon notification by Company of an event of interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index
In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**SUR – SURCHARGES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF**	
EFFECTIVE DATE:	**Bills Rendered on or after 10/01/2026**	

Application

This Rider is applicable to customer classes in the incorporated areas under the RRM tariff as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

FASB ASC 740-10 (Fin48) Refund

Applicable to Customers taking service under Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation.

To ensure that gas utility customers receive the benefit associated with the changes in the Company's Uncertain Tax Positions ("UTPs") arising from recognition of Texas Margin Tax returns.

The decrease shall be calculated as follows:

Beginning with implementation of rates from the negotiated RRM Tariff, and annually thereafter, the portion of UTP liabilities identified in Schedule FIN48-1.1 for the prior fiscal year shall be allocated based on the final class allocations of GUD No. 10170 as per the RRM Tariff, divided by the annual bill count to derive rates to be refunded through Rider SUR in the subsequent fiscal year. Each year's calculation will include a true-up (+ or -) due to account for over/under collections. Amounts identified in Schedule FIN48-1 shall be adjusted to reflect any audit adjustments received from the Texas Comptroller of Public Accounts.

No action on the part of the Regulatory Authority is required to give effect to the amount to be refunded to customers. However, any amount refunded to customers shall be fully subject to review for reasonableness and accuracy in the gas utility's next statement of intent proceeding with the Railroad Commission of Texas, and if applicable, the gas utility shall be required to reconcile any discrepancies.

The following refund as authorized in the most recent negotiated RRM Tariff shall be refunded to each Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation customer's monthly bill in each month for a 12-month period. The refund amount by month by Rate Schedule is shown in the table below:

Rate Schedules	Rate
Rate R – Residential Sales	$ (0.14)
Rate C – Commercial Sales	$ (0.49)
Rate I – Industrial Sales	$ (10.47)
Rate T – Transportation	$ (10.47)

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**SUR – SURCHARGES**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF**	
EFFECTIVE DATE:	**Bills Rendered on or after 10/01/2026**	

Unprotected Excess Deferred Income Tax Amortization

The allocated RRM Cities balance of the Unprotected portion of the Excess Deferred Income Taxes ("EDIT") remaining after implementation of rates at October 1, 2026 shall be applied to each Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation customer's monthly bill for a one-month period. The refund amount by Rate Schedule is shown in the table below:

Rate Schedules	Rate
Rate R – Residential Sales	$ (4.45)
Rate C – Commercial Sales	$ (14.80)
Rate I – Industrial Sales	$ (319.02)
Rate T – Transportation	$ (319.02)

Maximum Allowable Operating Pressure ("MAOP") Hydrostatic Testing Cost Recovery

The allocated RRM Cities balance of the MAOP Hydrostatic Testing Cost as of December 31, 2025 is to be recovered through a monthly rate. This monthly rate shall be applied to each Rate Schedules R – Residential, C – Commercial, I – Industrial and T – Transportation customer's monthly bill for approximately twelve (12) months or until all approved costs are recovered from the applicable customer classes. The monthly recovery rate by Rate Schedule is shown in the table below:

Rate Schedules	Rate
Rate R – Residential Sales	$ 0.30
Rate C – Commercial Sales	$ 0.98
Rate I – Industrial Sales	$ 21.17
Rate T – Transportation	$ 21.17

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**WNA – WEATHER NORMALIZATION ADJUSTMENT**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF**	
EFFECTIVE DATE:	**Bills Rendered on or after 10/01/2026**	

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

R_i = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSF_i = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

BI_i = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$WNA_I = WNAF_I \times q_{ij}$

Where q_{ij} is the relevant sales quantity for the jth customer in ith rate schedule.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	**WNA – WEATHER NORMALIZATION ADJUSTMENT**	
APPLICABLE TO:	**ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF**	
EFFECTIVE DATE:	**Bills Rendered on or after 10/01/2026**	

Base Use/Heat Use Factors

	Residential		Commercial	
Weather Station	Base use Ccf	Heat use Ccf/HDD	Base use Ccf	Heat use Ccf/HDD
Abilene	9.78	0.1448	91.89	0.8018
Austin	9.07	0.1318	213.26	0.9418
Dallas	12.87	0.1937	192.49	1.1269
Waco	9.39	0.1261	159.17	0.8068
Wichita Falls	10.61	0.1364	133.65	0.6965

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at www.atmosenergy.com/MTXtariffs, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING DECEMBER 31, 2025

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan	Post-Employment Benefit Plan	Pension Account Plan	Post-Employment Benefit Plan	Supplemental Executive Benefit Plan	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Proposed Benefits Benchmark - Fiscal Year 2026 Willis Towers Watson Report as adjusted (1) (2) (3)	$ 200,382	$ (490,197)	$ 951,536	$ (3,288,240)	$ 72,926	
2	Allocation Factor	46.66%	46.66%	87.00%	87.00%	100.00%	
3	Proposed Benefits Benchmark Costs Allocated to Mid-Tex (Ln 1 x Ln 2)	$ 93,490	$ (228,707)	$ 827,882	$ (2,860,928)	$ 72,926	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	Proposed Benefits Benchmark Costs to Approve (Ln 3 x Ln 4)	$ 93,490	$ (228,707)	$ 827,882	$ (2,860,928)	$ 72,926	$ (2,095,337)
6							
7	O&M Expense Factor (WP_F-2.3, Ln 2)	80.27%	80.27%	36.19%	36.19%	8.73%	
8							
9	Summary of Costs to Approve (1):						
10	Total Pension Account Plan	$ 75,047		$ 299,646			$ 374,693
11	Total Post-Employment Benefit Plan		$ (183,588)		$ (1,035,492)		(1,219,080)
12	Total Supplemental Executive Benefit Plan					$ 6,367	6,367
13	Total (Ln 10 + Ln 11 + Ln 12)	$ 75,047	$ (183,588)	$ 299,646	$ (1,035,492)	$ 6,367	$ (838,020)

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2025

Line No.	Description	Average Volumes	Current Rates	Proposed Rates	Current Average Bill	Proposed Average Bill	Amount Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**Rate R @ 40.7 Ccf**							
2	Base Rates:							
3	Customer Charge		$ 23.65	$ 24.35	$ 23.65	$ 24.35	$ 0.70	
4	Consumption Charge (Ccf)	40.7	$ 0.74748	$ 1.03839	30.44	42.29	11.85	
5	Total Base Rates				$ 54.09	$ 66.64	$ 12.55	23.20%
6								
7	Gas Cost:							
8	Rider GCR Part A (Ccf)	40.7	$ 0.26375	$ 0.26375	$ 10.74	$ 10.74	$ -	
9	Rider GCR Part B (Ccf)	40.7	$ 0.58642	$ 0.58642	23.88	23.88	-	
10	Total Gas Cost				$ 34.62	$ 34.62	$ -	0.00%
11								
12	Total Base with Gas Cost				$ 88.71	$ 101.26	$ 12.55	
13	Rider FF & Rider TAX		0.06509	0.06509	5.77	6.59	0.82	14.15%
14								
15	**Total Residential Average Bill**				**$ 94.48**	**$ 107.85**	**$ 13.37**	**14.15%**
16								
17	**Rate C @ 372.6 Ccf**							
18	Base Rates:							
19	Customer Charge		$ 94.00	$ 115.50	$ 94.00	$ 115.50	$ 21.50	
20	Consumption Charge (Ccf)	372.6	$ 0.22261	$ 0.27784	82.95	103.53	20.58	
21	Total Base Rates				$ 176.95	$ 219.03	$ 42.08	23.78%
22								
23	Gas Cost:							
24	Rider GCR Part A	372.6	$ 0.26375	$ 0.26375	$ 98.28	$ 98.28	$ -	
25	Rider GCR Part B	372.6	$ 0.40258	$ 0.40258	150.02	150.02	-	
26	Total Gas Cost				$ 248.30	$ 248.30	$ -	0.00%
27								
28	Total Base with Gas Cost				$ 425.25	$ 467.33	$ 42.08	
29	Rider FF & Rider TAX		0.06509	0.06509	27.68	30.42	2.74	9.90%
30								
31	**Total Commercial Average Bill**				**$ 452.93**	**$ 497.75**	**$ 44.82**	**9.90%**
32								

ATMOS ENERGY CORP., MID-TEX DIVISION
MID-TEX RATE REVIEW MECHANISM
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2025

Line No.	Description	Average Volumes	Current Rates	Proposed Rates	Current Average Bill	Proposed Average Bill	Amount Change	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
33	**Rate I at 1263 MMBTU**							
34	Base Rates:							
35	Customer Charge		$1,848.75	$ 2,304.50	$ 1,848.75	$ 2,304.50	$ 455.75	
36	Block 1 - Consumption Charge (MMBtu)	1,263	$ 0.7678	$ 0.9582	969.87	1,210.38	240.51	
37	Block 2 - Consumption Charge (MMBtu)	-	$ 0.5623	$ 0.7018	-	-	-	
38	Block 3 - Consumption Charge (MMBtu)	-	$ 0.1206	$ 0.1505	-	-	-	
39	Total Base Rates	1,263			$ 2,818.62	$ 3,514.88	$ 696.26	24.70%
40								
41	Gas Cost:							
42	Rider GCR Part A (MMBtu)	1,263	$ 2.63750	$ 2.63750	$ 3,331.65	$ 3,331.65	$ -	
43	Rider GCR Part B (MMBtu)	1,263	$ 0.90813	$ 0.90813	1,147.13	1,147.13	-	
44	Total Gas Cost				$ 4,478.78	$ 4,478.78	$ -	0.00%
45								
46	Total Base with Gas Cost				$ 7,297.41	$ 7,993.67	$ 696.26	
47	Rider FF and Rider TAX		0.06509	0.06509	475.01	520.33	45.32	9.54%
48								
49	**Total Industrial Average Bill**				**$ 7,772.42**	**$ 8,514.00**	**$ 741.58**	**9.54%**
50								
51	**Rate T at 4935 MMBTU**							
52	Base Rates:							
53	Customer Charge		$1,848.75	$ 2,304.50	$ 1,848.75	$ 2,304.50	$ 455.75	
54	Block 1 - Consumption Charge (MMBtu)	1,500	$ 0.7678	$ 0.9582	1,151.70	1,437.30	285.60	
55	Block 2 - Consumption Charge (MMBtu)	3,435	$ 0.5623	$ 0.7018	1,931.41	2,410.57	479.16	
56	Block 3 - Consumption Charge (MMBtu)	-	$ 0.1206	$ 0.1505	-	-	-	
57	Total Base Rates	4,935			$ 4,931.86	$ 6,152.37	$ 1,220.51	24.75%
58								
59	Gas Cost:							
60	Rider GCR Part B (MMBtu)	4,935	$ 0.90813	$ 0.90813	$ 4,481.46	$ 4,481.46	$ -	
61	Total Gas Cost				$ 4,481.46	$ 4,481.46	$ -	0.00%
62								
63	Total Base with Gas Cost				$ 9,413.33	$ 10,633.84	$ 1,220.51	
64	Rider FF and Rider TAX		0.06509	0.06509	612.74	692.19	79.45	12.97%
65								
66	**Total Transportation Average Bill**				**$ 10,026.07**	**$ 11,326.02**	**$ 1,299.96**	**12.97%**

Item # 5

Woodway City Council Minutes
August 24, 2026 – 5:30 PM

The Woodway City Council met in a regular meeting in the Donald J. Baker Council Chambers at Woodway City Hall, 922 Estates Drive, Woodway, Texas, on Monday, August 24, 2026, at 5:30 PM. The following individuals were in attendance:

Mayor:	Amine Qourzal
Mayor Pro Tem:	Storey Cook
Councilmembers:	Janell Gilman, Ken Sury, Dave Whitby, Kyle Kriegel, Meg Wallace
Councilmembers Absent:	
City Manager:	Adam Niolet
Assistant City Manager	Jennifer Rogers
City Secretary:	Kasia Redden, City Secretary
City Staff:	Brenda Hernandez, Emily Davis, Steven Dvorak, Khalil El-Halabi, Todd Gill, Hallie Hafer
Contract Staff:	David Shaw, City Attorney

Call Meeting to Order

Mayor Qourzal called the meeting to order at 5:30 p.m.

Invocation

1. Invocation

Councilmember Kriegel gave the invocation.

2. Pledge of Allegiance

The Pledge of Allegiance was recited in unison.

Public Comment

3. The City Council invites citizens to address the Council on any matter, including items on the agenda, except public hearings that are included on the agenda. Comments related to Public Hearings will be heard when the specific hearing starts. Please limit your comments to 3 minutes per Resolution R-87-11. The Council is not permitted to take any action or discuss any item not listed on the agenda. When called to speak, please state your name and address, and if speaking on a specific agenda item, state the item before beginning your comments.

- Linda McGregor – Woodway resident – (1) would like to know if there is something in place to replace the City of Waco's agreement with Goodwill to collect trash along Hwy 84 because the trash is getting bad; (2) concerned about the increased running of red lights

- David Keyston – Woodway resident – (1) would like Council to reconsider and maintain the No New Revenue (NNR) tax rate and watch expenses instead; (2) would like Council to not appeal the judge's decision relating to the BOA carport appeal

There being no one else who wished to speak, the Mayor closed the public comment portion of the meeting at 5:36 p.m.

Public Hearings and Related Action

4. Public hearing on approval of Final Plat for the Florence Moore Addition, Lot 6 & 7, Block 1 to the City of Woodway, McLennan County, Texas and being all of Lot 2, Block 1 of the Florence Moore Addition as recorded in McLennan County Clerks document 2002033603 of the Official Public Records of McLennan County, Texas

   Mayor Qourzal moved this item after Items Related to Proposed 2026/2027 Annual Budget and Proposed 2026 Ad Valorem Tax Rate and Executive Session and Related Item.

   Mayor Qourzal opened the public hearing at 6:19 p.m. and, with no one wishing to speak for or against the plat, closed the public hearing at 6:20 p.m.

5. Discussion and consider action on approval of Final Plat for the Florence Moore Addition, Lot 6 & 7, Block 1 to the City of Woodway, McLennan County, Texas and being all of Lot 2, Block 1 of the Florence Moore Addition as recorded in McLennan County Clerks document 2002033603 of the Official Public Records of McLennan County, Texas

   Mayor Qourzal moved this item after Items Related to Proposed 2026/2027 Annual Budget and Proposed 2026 Ad Valorem Tax Rate and Executive Session and Related Item.

   Councilmember Sury made a motion, seconded by Councilmember Gilman, to open the discussion. City Manager Adam Niolet provided background on the item and the members discussed it briefly.

   Councilmember Gilman made a motion, seconded by Councilmember Whitby, that the Final Plat be approved as presented. The motion carried unanimously.

Items for Individual Discussion, Consideration, and/or Action

6. Discussion and consider action on vacating Final Plat for Tanglewood Estates, Phase 2, due to filing error

   Mayor Qourzal moved this item after Items Related to Proposed 2026/2027 Annual Budget and Proposed 2026 Ad Valorem Tax Rate and Executive Session and Related Item.

   Councilmember Kriegel made a motion, seconded by Councilmember Sury, to open the discussion.

   Woodway resident and landowner David Mercer praised the City's quick response in correcting the error. City Manager Adam Niolet provided background on the item and the members discussed it briefly.

   Councilmember Wallace made a motion, seconded by Mayor Pro Tem Cook, to approve vacating the Final Plat for Tanglewood Estates, Phase 2, due to a filing error.

Items Related to Proposed 2026/2027 Annual Budget and Proposed 2026 Ad Valorem Tax Rate

7. Public hearing on proposed FY 2027 annual budget

   Mayor Qourzal moved items in this section up to just after Public Comment, opening the public hearing at 5:37 p.m.

   - Dwain Moss – Woodway resident – Agreed that the change in property values was unexpected and said that he does not support the No New Revenue (NNR) tax rate this year, but that he would make more money from interest relating to Woodway's investment policy.

   There being no one else who wished to speak, Mayor Qourzal closed the public hearing at 5:40 p.m.

8. Discussion and consider action on Ordinance 26-03, adopting the 2026-2027 Annual Budget

Mayor Pro Tem Cook made a motion, seconded by Councilmember Gilman, to open the discussion.

City Manager Adam Niolet provided a brief background and the members discussed how, after multiple budget workshops, budget drafts, and discussions at the previous meeting, this budget reflects the values, mission, and needs of the city, its citizens, and its staff.

Mayor Qourzal read the caption of the ordinance, as required. City Secretary Kasia Redden called for a record vote, and the members voted as follows: Mayor Qourzal – aye; Mayor Pro Tem Cook – aye; Councilmember Gilman – aye; Councilmember Sury – aye; Councilmember Whitby – aye; Councilmember Kriegel – aye; Councilmember Wallace – aye.

There were no "nay" votes or abstentions. Ordinance 26-03, adopting the 2026-2027 Annual Budget, was approved unanimously.

9. Discussion and consider action on ratification of the property tax revenue increase reflected in the budget

Councilmember Gilman made a motion, seconded by Councilmember Whitby, to open the discussion. City Manager Adam Niolet provided a brief background and the members briefly discussed and confirmed the increase.

City Secretary Kasia Redden called for a record vote, and the members voted as follows: Mayor Qourzal – aye; Mayor Pro Tem Cook – aye; Councilmember Gilman – aye; Councilmember Sury – aye; Councilmember Whitby – aye; Councilmember Kriegel – aye; Councilmember Wallace – aye.

There were no "nay" votes or abstentions. The ratification of the property tax revenue increase was approved unanimously.

10. Public hearing on proposed 2026 ad valorem tax rate

Prior to Public Comment, City Manager Adam Niolet and Mayor Qourzal explained that a posting error by the McLennan County Tax Office would require this item to be moved to a special meeting, to be held August 31, 2026, at 5:15 p.m.

11. Discussion and consider action on Ordinance 26-05, adopting the 2026 ad valorem tax rate

Prior to Public Comment, City Manager Adam Niolet and Mayor Qourzal explained that a posting error by the McLennan County Tax Office would require this item to be moved to a special meeting, to be held August 31, 2026, at 5:15 p.m.

12. Discussion and consider action on Ordinance 26-04, amending Chapter 2, Administration, Section 2-5, Classification and Compensation Plan Adopted, of the City of Woodway Code of Ordinances

Mayor Pro Tem Cook made a motion, seconded by Councilmember Kriegel, to open the discussion.

City Manager Adam Niolet provided brief background on the item. Mayor Qourzal offered his appreciation and praise to city staff, highlighting the importance of this competitive classification and compensation plan in recruiting and maintaining quality staff. His remarks were echoed by Councilmember Whitby and the other members.

Mayor Qourzal read the caption of the ordinance, as required. City Secretary Kasia Redden called for a record vote, and the members voted as follows: Mayor Qourzal – aye; Mayor Pro Tem Cook – aye; Councilmember Gilman – aye; Councilmember Sury – aye; Councilmember Whitby – aye; Councilmember Kriegel – aye; Councilmember Wallace – aye.

There were no "nay" votes or abstentions. Ordinance 26-04, amending Chapter 2, Administration,

Section 2-5, Classification and Compensation Plan Adopted, of the City of Woodway Code of Ordinances, was approved unanimously.

13. Public hearing on adoption of building and trade permit fees proposed in City of Woodway Master Fee Schedule, effective October 1, 2026, per requirements of Texas Local Government Code Section 214.908

    Mayor Qourzal opened the public hearing at 5:50 p.m. and, with no one wishing to speak, closed the public hearing at 5:50 p.m.

14. Discussion and consider action on Resolution R-26-14, amending the City of Woodway Master Fee Schedule

    Councilmember Whitby made a motion, seconded by Councilmember Wallace, to open the discussion.

    City Manager Adam Niolet provided a brief background. There being no further discussion among the members, City Secretary Kasia Redden called for a record vote, and the members voted as follows: Mayor Qourzal – aye; Mayor Pro Tem Cook – aye; Councilmember Gilman – aye; Councilmember Sury – aye; Councilmember Whitby – aye; Councilmember Kriegel – aye; Councilmember Wallace – aye.

    There were no "nay" votes or abstentions. Resolution R-26-14, amending the City of Woodway Master Fee Schedule, was approved unanimously.

Consent Agenda
The Consent Agenda consists of non-controversial, routine and budgeted items which require no public hearing. The Consent Agenda is subject to being approved with one single motion; however, the Mayor or any City Councilmember may remove any item from the Consent Agenda for separate discussion and consideration.

15. Discussion and consider action on minutes of the regular City Council meeting held on August 10, 2026

16. Discussion and consider action to award a contract in response to Request for Bids #26-03, for Woodway Elementary School Sidewalk Connector to TTG Utilities, the lowest responsible bidder, in an amount not to exceed $454,454.00, and authorizing the City Manager to execute any documents in connection therewith

17. Discussion and consider action on approval of emergency repair to Woodway PSD Ladder Truck

18. Discussion and consider action on Consent Agenda

    There were no items removed for separate discussions. Councilmember Gilman made a motion, seconded by Councilmember Kriegel, that the Consent Agenda be approved as follows:

    - Item 15: Approve minutes of the regular City Council meeting held on August 10, 2026
    - Item 16: Approve award of contract in response to Request for Bids #26-03, for Woodway Elementary School Sidewalk Connector to TTG Utilities in an amount not to exceed $454,454.00, and authorize the City Manager to execute any documents in connection therewith
    - Item 17: Approve emergency repair expenditure for Woodway PSD Ladder Truck

    The motion carried unanimously.

Executive Session and Related Item

19. Pursuant to Tex. Gov't Code § 551.071, the City Council will convene in executive session to conduct a private consultation with the law firm of Pakis, Giotes, Burleson & Deaconson, P.C., seeking advice about pending litigation in Cause Number 2025-711-6, styled Forrest Beau Swann v. Jeremiah Smith and Sonja

Smith, and in consultation on such matter, the duty of the attorney under the Texas Disciplinary Rules of Professional Conduct of the State Bar of Texas clearly conflicts with Tex. Gov't Code ch. 551.

Mayor Qourzal moved items in the section up to after Items Related to Proposed 2026/2027 Annual Budget, just after Public Comment, and recessed the meeting to move to executive session at 5:53 p.m.

Mayor Qourzal reopened the meeting at 6:15 p.m.

20. Discussion and consider action to hire the law firm of Pakis, Giotes, Burleson & Deaconson, P.C., to represent the City of Woodway in its capacity as a potential witness in Cause No. 2025-711-6, styled Forrest Beau Swann v. Jeremiah Smith and Sonja Smith.

Councilmember Kriegel made a motion, seconded by Councilmember Gilman, to open the discussion.

City Manager Adam Niolet provided a brief background. The members discussed and asked questions of the City Manager and City Attorney.

Mayor Pro Tem Cook made a motion, seconded by Councilmember Whitby, to approve the hiring of the law firm of Pakis, Giotis, Burleson, & Deaconson, P.C., to represent the City of Woodway in its capacity as a potential witness in the aforementioned Cause. The motion carried unanimously.

City Manager and City Council Reports

21. City Manager's Report (Briefings or updates may be provided regarding City services, administrative/personnel matters, real estate/development, infrastructure, events, regulations, community and intergovernmental relations issues.)

- Apologies to David Mercer regarding the error on the Tanglewood Estates, Phase 2 plat filing, and gratitude for his complimentary response and patience as staff worked to correct it
- Confirmation that the newly installed lights at Poage underpass have been tested and are now switching off and on at appropriate times

22. City Council Reports (Briefings or updates may be provided regarding City Council committee and liaison assignments.)

- Councilmember Whitby – Parks and Recreation Commission has a meeting Thursday, August 27th
- Councilmember Gilman – There is no Planning & Zoning meeting this week
- Councilmember Sury – Youth Commission will meet next week and vote for officers
- Councilmember Cook – The Ordinance Review Committee has been meeting to update, clean up, and clarify a number of ordinances, and these will begin coming before Council for consideration periodically until all have been addressed

Closing Item

23. Consider action on adjournment

Councilmember Gilman made a motion, seconded by Mayor Pro Tem Cook, that the meeting be adjourned. Mayor Qourzal adjourned the meeting at 6:30 p.m.

Kasia Redden, City Secretary

Amine Qourzal, Mayor

Item # 4

Woodway City Council Minutes
August 31, 2026 – 5:15 PM

The Woodway City Council met in a special meeting in the Donald J. Baker Council Chambers at Woodway City Hall, 922 Estates Drive, Woodway, Texas, on Monday, August 31, 2026, at 5:15 PM. The following individuals were in attendance:

Mayor:	Amine Qourzal
Mayor Pro Tem:	Storey Cook
Councilmembers:	Janell Gilman, Ken Sury, Dave Whitby, Kyle Kriegel, Meg Wallace
Councilmembers Absent:	
City Manager:	Adam Niolet
Assistant City Manager	Jennifer Rogers
City Secretary:	Kasia Redden, City Secretary
City Staff:	Brenda Hernandez, Emily Davis, Mitch Davison, Khalil El-Halabi, Todd Gill, Hallie Hafer
Contract Staff:	David Shaw, City Attorney

Call Meeting to Order

Mayor Qourzal called the meeting to order at 5:15 p.m.

Invocation

1. Invocation

Councilmember Sury gave the invocation.

2. Pledge of Allegiance

The Pledge of Allegiance was recited in unison.

Public Comment

3. The City Council invites citizens to address the Council on any matter, including items on the agenda, except public hearings that are included on the agenda. Comments related to Public Hearings will be heard when the specific hearing starts. Please limit your comments to 3 minutes per Resolution R-87-11. The Council is not permitted to take any action or discuss any item not listed on the agenda. When called to speak, please state your name and address, and if speaking on a specific agenda item, state the item before beginning your comments.

There being no one who wished to speak, the Mayor closed the public comment portion of the meeting at 5:17 p.m.

Items Related to Proposed 2026/2027 Annual Budget and Proposed 2026 Ad Valorem Tax Rate

4. Public hearing on proposed 2026 ad valorem tax rate

The Mayor opened the public hearing at 5:17 p.m. and, there being no one who wished to speak, the Mayor closed the public hearing at 5:17 p.m.

5. Discussion and consider action on Ordinance 26-05, adopting the 2026 ad valorem tax rate

Mayor Pro Tem Cook made a motion, seconded by Councilmember Gilman, to open the discussion.

City Manager Adam Niolet provided a brief background and the members briefly discussed that the proposed De Minimis tax rate was the best option for providing for city needs while still considering the taxpayers.

Mayor Qourzal read the caption of the ordinance and specific motion language, as required and noted on the agenda item. City Secretary Kasia Redden called for a record vote, and the members voted as follows: Mayor Qourzal – aye; Mayor Pro Tem Cook – aye; Councilmember Gilman – aye; Councilmember Sury – aye; Councilmember Whitby – aye; Councilmember Kriegel – aye; Councilmember Wallace – aye.

There were no "nay" votes or abstentions. Ordinance 26-05, adopting the 2026 ad valorem tax rate, was approved unanimously.

City Manager and City Council Reports

6. City Manager's Report (Briefings or updates may be provided regarding City services, administrative/personnel matters, real estate/development, infrastructure, events, regulations, community and intergovernmental relations issues.)

- City Manager thanked staff for their hard work on the budget and will defer further updates to next meeting.

7. City Council Reports (Briefings or updates may be provided regarding City Council committee and liaison assignments.)

- Councilmember Whitby – Parks and Recreation Commission last Thursday; discussed roles and purview; Bluebonnet Stomp at Whitehall Park on October 10th; discussing operations of committee
- Councilmember Gilman –Planning & Zoning next Tuesday
- Councilmember Sury – Youth Commission meets this Tuesday and vote for officers
- Mayor Qourzal – City offices will be closed for Labor Day next Monday

Closing Item

8. Consider action on adjournment

Councilmember Whitby made a motion, seconded by Councilmember Kriegel, that the meeting be adjourned. Mayor Qourzal adjourned the meeting at 5:27 p.m.

Kasia Redden, City Secretary

Amine Qourzal, Mayor

ITEM # 7

CITY COUNCIL AGENDA ITEM FORM

Meeting Date: September 14, 2026

Prepared By: Malia Buono, Court Administrator

Approved By: _____

- ☐ Presentation, Report and/or Discussion Only
- ☐ Public Hearing/Related Action
- ☐ Individual Discussion/Action
- ■ Consent
- ☐ Executive Session

Caption:

Discussion and consider action on appointing Rod Goble as primary judge and David Bass as alternate judge to the Municipal Court of Record for a term of two (2) years

Background Information:

Ordinance 18-05 governing the Municipal Court of Record shall appointment judges every two years. The current two judges are:

- Primary Judge Rod Goble
- Alternate Judge David Bass

Financial Impact: None

Total of Proposed Expenditure:	$
Amount Budgeted:	$
Account No.:	
If not budgeted, other funding options:	

Staff Recommendation:

Reappoint Rod Goble as primary judge and David Bass as alternate judge for the City of Woodway Municipal Court.

ITEM # 8

CITY COUNCIL AGENDA ITEM FORM

Meeting Date: September 14, 2026

Prepared By: Kasia Redden

Approved By: _____

- ☐ Presentation, Report and/or Discussion Only
- ☐ Public Hearing/Related Action
- ☐ Individual Discussion/Action
- ■ Consent
- ☐ Executive Session

Caption: Discussion and consider action on consent agenda

Background Information:

The following items are included on the consent agenda:

15. Discussion and consider action on minutes of the regular City Council meeting held on August 24, 2026

16. Discussion and consider action on minutes of the special City Council meeting held on August 31, 2026

17. Discussion and consider action on appointing Rod Goble as primary judge and David Bass as alternate judge to the Municipal Court of Record for a term of two (2) years

Financial Impact: Please see individual items on consent agenda.

Staff Recommendation: Approve all items on the consent agenda, as presented.

ITEM # 10

CITY COUNCIL AGENDA ITEM FORM

Meeting Date: September 14, 2026

Prepared By: Kasia Redden

Approved By: _____

- ☐ Presentation, Report and/or Discussion Only
- ☐ Public Hearing/Related Action
- ■ Individual Discussion/Action
- ☐ Consent
- ☐ Executive Session

Caption:

Discussion and consider action on Resolution R-26-15 amending the City Manager's employment agreement

Background Information:

The City Council, having evaluated the service of the City Manager, has determined that his employment with the City should be continued, and that certain amendments should be made to the City Manager Agreement which are laid out in the resolution and will be attached to the City Manager Agreement.

Financial Impact:

Total of Proposed Expenditure: $
Amount Budgeted: $
Account No.:
If not budgeted, other funding options:

Staff Recommendation:

Adopt Resolution R-26-15 amending the City Manager's employment agreement



MISCELLANEOUS ITEMS FOR COUNCIL

Distributed with September 14, 2026, City Council Meeting Packet

➢ Tentative list of agenda items for future meetings

Upcoming Calendar Items of Interest

- Monday, September 14	Regular City Council meeting
- Tuesday, September 22	Regular Planning & Zoning meeting (if needed)
- Monday, September 28	Regular City Council meeting
- Monday, October 12	Holiday - City offices closed
- Tuesday, October 13	Regular Planning & Zoning meeting
- Monday, October 19	Regular City Council meeting

PENDING AGENDA ITEMS

WOODWAY CITY COUNCIL AND PLANNING/ZONING COMMISSION

(Updated 09/08/26)

This is a tentative planning calendar utilized to assist the City Secretary to compile draft meeting agendas.

DATE	CITY COUNCIL ITEMS	DATE	PLANNING & ZONING ITEMS
9/28/26	- Ordinance Review Committee recommendations	9/22/26	
10/19/26	-Disposal of excess property -Quarterly presentation – Public Safety -Quarterly presentation – Community Services	10/13/26	
10/26/26		10/27/26	

RECURRING COUNCIL ITEMS:

- January/April/July/October (first meeting of the month) - Quarterly presentations - Public Safety & Community Services
- February/May/August/November (first meeting of the month) - Quarterly presentation - Finance
- January/July (second Council meeting of the month) - Semi-annual presentations - Carleen Bright Arboretum & WFC
- Woodway Public Safety Association Day proclamation - Annually at the meeting prior to the annual cook-out
- Appointment of Judges to Municipal Court of Record every two years (Next – 09/2028)

RECURRING P&Z ITEMS: Every six months - Update to P&Z from Building Official regarding current PUD projects (Next 12/2026)